Energy Management Energy Analyzer Type EM270-72D

CARLO GAVAZZI



- RS485 dual port for daisy chain connection (optional)
- 2 programmable pulsating outputs (optional)
- Easy connections management (selectable) disabled by default
- Fast installation system by:
- Detachable dual voltage terminal blocks
- Daisy-chain of max 20 EM270 by dual voltage terminal blocks
- Detachable serial and pulse outputs terminal blocks
- RJ11 connection for external TCD current transformers
- Overall dimensions: 72x72 mm
- Protection degree (front): IP50

- Equivalent to Class 1 (kWh) of EN62053-21 (EM270 Base only)
- Equivalent to Class 2 (kvarh) of EN62053-23 (EM270 Base only)
- Equivalent to Class 0.5 (currents) of EN60044-1 (TCD current transformers only)
- •2 meters in 1:
- up to 2 three-phase loads with virtual sum function
- •6 meters in 1:
- up to 6 single-phase loads system with virtual sum function
- Virtual meter (sum of two 3-phase or six 1-phase loads)
- Energy meter with 6+1 DGT readout
- Current measurement up to 630 A with external TCD current transformer accessories
- Auto-detection of the primary current of the external TCD current transformer
- Phase order of external TCD current transformer selectable
- Instantaneous variables readout: 3-DGT (power: 3-DGT, current and voltage: 3-DGT)
- Single phase variables: V, A, kW
- Total energy measurements: total kWh and kvarh
- TRMS measurements of distorted sine waves (voltages/currents)
- Self power supply
- RS485 serial communication port (standard)

Product description

Dual three-phase energy meter with built-in configuration key-pad and LCD data displaying capable to measure the consumed energy (and other electrical parameters) by up two three-phase loads or by up to six single-phase loads. Housing for both DIN-rail and panel mount-

ing with IP50 (front) protection degree. The voltage connections are carried out by a couple of detachable terminals so to allow a very fast daisy chain installation of multiple meters. Measurement of the current up to 630 A with external TCD current transformer accessories

connected by RJ11. Moreover the meter is provided either with two pulsating outputs proportional to the active energy being measured (e.g. one for lighting load and one for power load) and a serial RS485 port or with a dual serial RS485 port based on detachable termi-

nals for a fast installation. A virtual energy meter can be enabled to provide the total consumptions data of the two 3-phase loads (or of the six 1-phase ones).

How to order Model Range code System Power supply Output Option

Type Selection

Range code		System		Pow	er supply	Outputs	
MV5: MV6:	230VLN/400VLL AC 120VLN/230VLL AC Note: for both the models, the current measurement is carried out by the external triple current transformers, model TCD	3:	3-phase 3-wire, 3-phase 4-wire, or 1-phase 2-wire	X :	Self power supply from 40V to 460VAC, 45 to 65Hz	OS: 2S:	dual static output (opto-mosfet) and serial port dual RS485 serial communication port

Option

X: none

N: naked version for panel builders

naked version for panel builders

Note. N option is:

- not including 2 voltage terminal blocks
- not including 2 output terminals blocks (code 2S.N)
- including 2 output terminals blocks (code OS.N)
- including protection cover for voltage terminal
- including mounting brackets and terminal seal covers

Accessories: how to order

EM270-WS V 2T 80

Accessory model	
Type	
Terminal/spare part type	
Cable length	

Accessories Type Selection

Туре	•	Term	ninal type	Length
V: S:	Voltage cables RS485 cables	2T:	EM270 detachable terminal at both sides	Accessory cable length in cm
T:	spare terminals	1T:	EM270 terminal at one side. Available only for voltage cables (V type)	
		V:	set of 20 voltage terminals	
		C:	set of 20 voltage protection covers	
		S:	set of 20 serial terminals	

Available combinations

EM270 - WS. V.1T.60	EM270 - WS. V.2T.30	EM270 - WS. S.2T.60	EM270 - WS.T.V
EM270 - WS. V.1T.100	EM270 - WS. V.2T.60	EM270 - WS. S.2T.90	EM270 - WS.T.C
EM270 - WS. V.1T.150	EM270 - WS. V.2T.90	EM270 - WS. S.2T.120	EM270 - WS.T.S
EM270 - WS. V.1T.200	EM270 - WS. V.2T.150	EM270 - WS. S.2T.180	
	FM270 - WS_V2T200	FM270 - WS S 2T 230	

Input specification

Poted Input		Pagativa pawar	From 0.03 in to 0.05 in
Rated Input	Calvania inavilation associad	Reactive power	From 0.02In to 0.05In,
Current type	Galvanic insulation carried		within Un range, $sin(\phi)=1$:
	out by means of external		±(3% RDG +2DGT)
	TCD current transformer		From 0.05ln to 0.2ln, within
Current rende	accessories		Un range, $sin(\phi)=1: \pm (2.5\%)$
Current range	up to 630 A with TCD cur-		RDG +1DGT)
Voltage	rent transformers		From 0.2In to Imax,
Voltage	230VLN/400VLL (MV5), 120VLN /230VLL (MV6)		within Un range, $sin(\phi)=1$: ±(2.25% RDG +1DGT)
_	` '		From 0.05In to 0.1In, within
Accuracy	The below data considers		Un range, sin(φ)=0.5 (L or
	the whole measuring chain:		C): ±(3.5% RDG +2DGT)
	EM270 base meter and TCD current transformer		From 0.1In to 0.2In, within
(Display parial communication)			Un range, $sin(\phi)=0.5$ (L or
(Display, serial communication) (@25°C ±5°C, R.H. ≤60%,			C): ±(3% RDG +1DGT)
45 to 65 Hz)			From 0.2In to Imax, within
Current range	In: 160A, 250A, 630A (TCD		Un range, $sin(\phi)=0.5$ (L or
our chi range	primary current)		C): ±(2.5% RDG +1DGT)
Current	From 0.02In to 0.05In:	Energies	kWh: better than the
Garront	±(1.25% RDG +3DGT)		combination of a class 1 of
	From 0.05ln to 0.2ln: ±(1%		EN62053-21 meter (EM270
	RDG +2DGT)		base) and class 0.5 of
	From 0.2In to Imax:		EN60044-1 CTs (TCD cur-
	±(0.75% RDG +1DGT)		rent transformer) consider-
Voltage range	, ,		ing the whole measure-
MV5 range	Un: 160 to 240VLN (277 to		ment chain.
	415VLL)		kvarh: better than the
MV6 range	Un: 57.7 to 133VLN (100 to		combination of a class 2 of
	230VLL)		EN62053-23 meter (EM270 base) and class 0.5 of
Phase-neutral voltage	In the range Un: ±(0,5%		EN60044-1 CTs (TCD cur-
Dhaga ahaas waltawa	RDG +1DGT)		rent transformer) consider-
Phase-phase voltage	In the range Un: ±(1% RDG +1DGT)		ing the whole measure-
Frequency	Range: 45 to 65Hz. Reso-		ment chain.
rrequency	lution: 1Hz	Start-up current	0.002ln.
Active power	From 0.02In to 0.05In,	Temperature drift	≤200ppm/°C
7.00.70 po.110.	within Un range, PF=1:	Sampling rate	1600 samples/s @ 50Hz;
	±(2% RDG +2DGT)		1900 samples/s @ 60Hz
	From 0.05In to 0.2In, within	Display	2 lines (1 x 7-DGT + 1 x
	Un range, PF=1: ±(1.5%		3-DGT)
	RDG +1DGT)	Туре	LCD, h 7 mm
	From 0.2In to Imax, within	Instantaneous variables	
	Un range, PF=1: ±(1.25%	readout	3-DGT (Power: 3-DGT, cur-
	RDG +1DGT)		rents: 3-DGT)
	From 0.05In to 0.1In, within	Energies	Imported Total: 6+1DGT
	Un range, PF=0.5L to 0.8C:	Overload status	EEE indication when the
	±(2.5% RDG +2DGT)		value being measured is
	From 0.1In to 0.2In, within Un range, PF=0.5L to 0.8C:		exceeding the "Continuous inputs overload" (maximum
	±(2% RDG +1DGT)		measurement capacity)
	From 0.2In to Imax, within	Max. and Min. indication	Max. instantaneous vari-
	Un range, PF=0.5L to 0.8C:	Max. and Mill. Indication	ables: 999; energies: 9 999
	±(1.5% RDG +1DGT)		
	,,		

Input specification (cont.)

Refresh time	999. Min. instantaneous variables: 0; energies 0.0 1 second	Voltage Overloads Continuous For 500ms	max = 0.565V 1.2 Un 2 Un (except power supply
LEDs	Red LED (Energy consumption only, relevant to the sum of the consumption of any load connected to the meter, 1 imp./kWh according to EN50470-1. Green LED for Power-on (steady) and communication status: RX-TX (blinking in case of RS485 option only).	Voltage input impedance Self-power supply Frequency Keypad	Power Consumption: < 4VA / 2W 45 to 65 Hz 2 pushbuttons for variable selection and programming of the digital output parameters
Measurements Method Coupling type Crest factor	See "List of the variables that can be connected to:" TRMS measurements of distorted wave forms. By means of the external current transformer accessories. 1.414 @ Imax (Imax=1.2 In = 0.4V). In any case: Vpeak		

Output specifications

Pulse output			of the front keypad
Number of outputs	2, Programmable from 0.01	Protocol	MODBUS/JBUS (RTU)
_	to 9.99 kWh per pulse.	Data (bidirectional)	Overhand all all and all all all all all all all all all al
Type	Output connectable to the	Dynamic (reading only)	System and phase vari- ables: see table "List of the
	energy meters (kWh)		variables that can be con-
Connection type	Detachable screw terminal		nected to:".
Pulse duration	connectors Selectable, 40ms or 100ms	Static (reading and writing)	All the configuration pa-
Fulse duration	ms (ON), according to	Statio (roading and writing)	rameters.
	EN62052-31. Static: opto-	Data format	1 start bit, 8 data bit, no or
	mosfet		even parity,1 stop bit
Output	$V_{ON} 2.5 V_{AC}/_{DC} / max. 70 mA$	Baud-rate	9.6, 19.2, 38.4 kbaud
Load	V_{OFF}^{ON} 40 $V_{AC}^{AC}/_{DC}$ max.	Driver input capability	1/5 unit load. Maximum
Insulation	4kVp/2,5kVAC output to		160 transceivers on the
	measuring inputs.		same bus.
RS485		Insulation	By means of opto-
Type	Multidrop, bidirectional		couplers, 4kVp/2,5kVAC
	(static and dynamic vari-		output to measuring input.
	ables)		
Connections	2-wire max. distance		
Connection type	1000m		
Connection type	Detachable screw terminal connectors		
Termination	Termination by using a		
Terrimation	proper jumper in the termi-		
	nal block.		
Addresses	247, selectable by means		
	,		

Software functions

Password	Numeric code of max. 3	Transformer ratio	
	digits; 2 protection levels	VT (PT) ratio	1.0 to 99.9 / 100 to 999
	of the programming data:	CT primary current	Auto-detection of the
1st level	Password "0", no protec-		primary current of the TCD
	tion;		current transformer. The 2
2nd level	Password from "1" to		TCD's shall have the same
	"999", all data are protected		primary current value. The
Lock knob	Programming (by keypad		maximum value of the VT is
	or serial commands) is not		limited to grant the measure-
	possible with the lock knob		ment of the Max possible
	located behind the display		power (210MW). The table
	unit is on lock position		below "Max VT(PT) ratio"
System selection			lists the max VT values. In
System 1.3P unbalanced load	3-phase (3- or 4-wire).		case of programming a VT
	Management of one		or a current primary value
	3-phase load.		which exceed this limit, an
System 2.3P unbalanced load	3-phase (3- or 4-wire).		error message appears for
5,5:c: <u></u>	Management of two		2s, then the previous value is
	3-phase loads.		displayed again. An excep-
System 3.1P unbalanced load	1-phase (4-wire).		tion is sent via Modbus in
Cyclem of the difficulty for the	Management of three		case of wrong CT or VT
	1-phase loads.		value set via serial communi-
System 6.1P unbalanced load	1-phase (4-wire).		cation.
Cyclem of it ambalancea lead	Management of six	Max VT (PT) ratio	
	1-phase loads.	MV5 model	Primary current 160 A: VT
Function selection	i pilace leader		max 620.
Function SUM	ON: each single system and		Primary current 250 A: VT
	total data (A, W, kWh) avail-		max 410.
	able.		Primary current 630 A: VT
	OFF: each single system		max 150.
	data available without total	MV6 model	Primary current 160 A: VT
	data		max 999.
TCD phase order	123: Phase L1 is in the top		Primary current 250 A: VT
. ez pilace elde.	(looking at the installed TCD		max 720.
	with the output cable on the		Primary current 630 A: VT
	right).		max 270
	321: Phase L3 is in the top	Integration time	
	(looking at the installed TCD	For dmd power calculation	Selectable, from 1 to 60 min
	with the output cable on the	Displaying	Up to 3 variables per page.
	right).		See «Display pages»
Easy connection Function (EC)	ON: measurement inde-	Reset	By means of the front key-
	pendent on current direction.		pad:
	OFF: measurement depend-		- total energies (function
	ent on current direction		SUM on): kWh and kvarh
	(default).		- partial energies: single load
	When NOT active, energies		energy (kWh and kvarh) and
	(kWh and kvarh) and power		demanded power (Wdmd)
	(kW) measurements are		- Max demand (Md) of active
	dependent from the current		and apparent power.
	direction (if negative, A, P, Q		
	are shown with the "-" sign).		
	The displayed energy values		
	are only relevant to the "im-		
	ported" energies.		
	portod oriorgios.		

General specifications

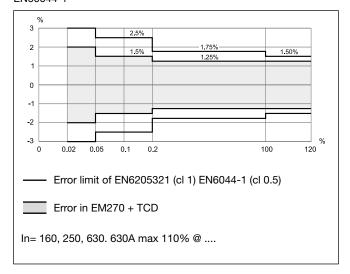
Operating temperature	Operating temperature	Standard compliance	
	-25 to +55°C (-13°F to	Safety	IEC60664, EN60664,
	+131°F) (R.H. from 0 to		IEC61010-1, EN61010-1
	90% non-condensing @		EN62052-11, EN50470-1
	40°C) according to	Pulse output	DIN43864, IEC62053-31
	EN62052-11	Approvals	CE, UL
Storage temperature	-30 to +70°C (-22°F to	Connections	
	+158°F) (R.H. < 90%	Voltage	Detachable dual screw
	non-condensing @ 40°C)		terminals. Max wire cross
	according to EN62052-11		section 1.5 mm ² (14 AWG). Min./max. screws tighten-
Overvoltage category	Cat. III (IEC 60664,		ing torque: 0.2/0.25 Nm
	EN60664)	Current inputs	2x RJ11 (female) for cur-
Dielectric strength	4000VAC RMS for 1 minute	San Sin Inputs	rent connections
	(all terminals to front panel)	Outputs (pulse and RS485 port)	Detachable screw ter-
Noise rejection		Catpate (pales and the less porty	minals. Max wire cross
CMRR	100 dB, 48 to 62 Hz		section 1.5 mm ² (14 AWG).
EMC	According to EN62052-11		Min./max. screws tighten-
	and EN50470-1 (E2)		ing torque: 0.2/0.25 Nm.
Electrostatic discharges	5kV air discharge, 8kV	Housing	
	contact discharge;	Dimensions (WxHxD)	72 x 72 x 65 mm
Immunity to irradiated		Material	Noryl, self-extinguishing:
electromagnetic fields	Test with current: 10V/m		UL 94 V-0
	from 80 to 2000MHz	Mounting	DIN-rail or Panel mounting
	Test without any cur- rent: 30V/m from 80 to	Protection degree	
	2000MHz:	Front	IP50
Burst	On current (TCD primary)	Screw terminals	IP20
Duist	and voltage measuring	Weight	Approx. 400g (packing
	inputs circuit: 4kV		included)
Immunity to conducted			
disturbances	10V/m from 150kHz to		
	80Mhz		
Surge	On current (TCD primary)		
	and voltage measuring		
Dadia for an array .	inputs circuit: 4kV;		
Radio frequency suppression	According to CISPR 22		

Power supply specifications

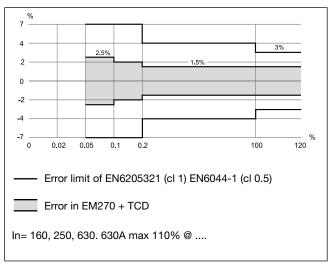
Self supplied version	From 40V to 460VAC, 45 to 65Hz, between L2 and L3	Power consumption	≤4VA/2W

Accuracy

 $\mathbf{kWh},\,\mathbf{PF}\!\!=\!\!1,\,\mathrm{compared}$ with a cl 1 meter EN62053-2 plus a cl 0.5 CT EN60044-1



kWh, **PF**=0.5L, compared with a cl 1 meter EN62053-23 plus a cl 0.5 CT EN60044-1



Used calculation formulas

Phase variables

Instantaneous effective current

$$A_1 = \sqrt{\frac{1}{n} \cdot \sum_{1}^{n} (A_1)_i^2}$$

Instantaneous apparent power

$$VA_1 = V_{1N} \cdot A_1$$

Instantaneous reactive power

$$var_1 = \sqrt{(VA_1)^2 - (W_1)^2}$$

System variables

Three-phase reactive power
$$var_y = (var_1 + var_2 + var_3)$$

 $\operatorname{var}_{\Sigma} = (\operatorname{var}_1 + \operatorname{var}_2 + \operatorname{var}_3)$

Three-phase active power

$$W_{\Sigma} = W_1 + W_2 + W_3$$

Three-phase apparent power

$$VA_{\Sigma} = \sqrt{W_{\Sigma}^2 + \mathrm{var}_{\Sigma}^2}$$

Three-phase power factor

$$\cos \varphi_{\Sigma} = \frac{W_{\Sigma}}{VA_{\Sigma}}$$

Energy metering

$$k \operatorname{var} hi = \int_{t_1}^{t_2} Qi(t) dt \cong \Delta t \sum_{n=1}^{n} Qnj$$

Where:

i= considered phase (L1, L2 or L3) P= active power; Q= reactive power; t1, t2 = starting and ending time points of consumption recording; n= time unit; Δ t= time interval between two successive power consumptions; n1, n2 = starting and ending discrete time points of consumption recording

List of the variables that can be connected to:

RS485 communication port

All the variables listed in the "Display pages" table, when available (according to the selected system), can be read via serial communication Pulse outputs
Pulse out 1

Pulse out 2

kWh load 1 (3-phase load 1 or sum of 1-phase loads 1, 2, 3) kWh load 2 (3-phase load 2 or sum of 1-phase loads 4, 5, 6)

Display pages

No	A (1st line)	B (1st line)	(2nd line)	SYS 1.3P	SYS 2.3P	SYS 3.1P	SYS 1.6P	Note
1	kWh		kW (∑)		S	S	S	∑ = Total
2	dMd	dMd			S	S	S	∑ = Total, dMd = dmd
3	Pd		kW (∑)		S	S	S	Σ = Total, Pd = maximum (peak) demand
4	A L1 (∑)	A L2 (∑)	A L3 (∑)		S1	S1	S1	∑ (Total) single phase currents
5	kvarh		kvar (∑)		S	S	S	∑ = Total
6	dMd		kVA (∑)		S	S	S	∑ = Total, demand = dmd
7	Pd		kVA (∑)		S	S	S	Σ = Total, Pd = maximum (peak) demand
8a	kWh (Load A1)		kW (Load A1)	Х	Х			
8b	kWh (Load A1)		L1			Х	Х	Relevant to 1-ph load 1
8c	kWh (Load A1)		L2			Х	Х	Relevant to 1-ph load 2
8d	kWh (Load A1)		L3			Х	Х	Relevant to 1-ph load 3
8e	kW L1(Load A1)	kW L2	kW L3			Х	Х	Relevant to 1-ph load 1, 2, 3
9a	dMd (Load A1)		kW (Load A1)	Х	Х			
9b	dMd L1 (Load A1)		kW (Load A1 L1)			Х	Х	Relevant to 1-ph load 1
9c	dMd L2 (Load A1)		kW (Load A1 L2)			Х	Х	Relevant to 1-ph load 2
9d	dMd L3 (Load A1)		kW (Load A1 L3)			Х	Х	Relevant to 1-ph load 3
10a	Pd (Load A1)		kW (Load A1)	Х	Х			Md = maximum demand
10b	Pd L1 (Load A1)		kW (Load A1 L1)			Х	Х	Relevant to 1-ph load 1
10c	Pd L2 (Load A1)		kW (Load A1 L2)			Х	Х	Relevant to 1-ph load 2
10d	Pd L3 (Load A1)		kW (Load A1 L3)			Х	Х	Relevant to 1-ph load 3
11	A L1 (Load A1)	A L2 (Load A1)	A L3 (Load A1)	X	Х	Х	Х	In case of system 3P: load 1 single phase currents. In case of system 1P AL1 is the current of 1-ph load 1, Al2 of load 2, AL3 of load 3.
12	kvarh (Load A1)	kvarh (Load A1)		Х	Х			
13	dMd (Load A1)	dMd (Load A1)		Х	Х			
14	Pd (Load A1)		kVA (Load A1)	Х	Х			Pd = maximum (peak) demand
15a	kWh (Load A2)		kW (Load A2)		Х			

Display pages (cont.)

No	A (1st line)	B (1st line)	(2nd line)	SYS 1.3P	SYS 2.3P	SYS 3.1P	SYS 6.1P	Note
15b	kWh (Load A2)		L1				Х	Relevant to 1-ph load 4
15c	kWh (Load A2)		L2				Х	Relevant to 1-ph load 5
15d	kWh (Load A2)		L3				Х	Relevant to 1-ph load 6
15e	kW L1(Load A2)	kW L2	kW L3				Х	Relevant to 1-ph load 4, 5, 6
16a	dMd (Load A2)		kW (Load A2)	Х				
16b	dMd L1 (Load A2)		kW (Load A2 L1)				Х	Relevant to 1-ph load 4
16c	dMd L2 (Load A2)		kW (Load A2 L2)				Х	Relevant to 1-ph load 5
16d	dMd L3 (Load A2)		kW (Load A2 L3)				Х	Relevant to 1-ph load 6
17a	Pd (Load A2)		kW (Load A2)	Х				Md = maximum de- mand
17b	Pd L1 (Load A2)		kW (Load A2 L1)				Х	Relevant to 1-ph load 4
17c	Pd L2 (Load A2)		kW (Load A2 L2)				Х	Relevant to 1-ph load 5
17d	Pd L3 (Load A2)		kW (Load A2 L3)				Х	Relevant to 1-ph load 6
18	A L1 (Load A2)	A L2 (Load A2)	A L3 (Load A2)		Х		Х	In case of system 2.3P: Load 2 single phase currents. In case of system 6.1P AL1 is the current of 1-ph load 4, Al2 of load 5, AL3 of load 6.
19	kvarh (Load A2)		kvar (Load A2)		Х			
20	dMd (Load A2)		kVA (Load A2)		Х			
21	Md (Load A2)		kVA (Load A2)		Х			Md = max. demand
22	V L1N (L1)	V L2N (L2)	V L3N (L3)	Х	Х	Х	Х	
23	V12 (L1)	V23 (L2)	V31 (L3+triangle)	Х	Х			
24	kW (LoadA1)	kW (Load A2)	kW (Σ)		S		S	In case of system 6.1P load 1 is the sum of 1-ph loads 1, 2, 3 and load 2 is the sum of 1-ph loads 4, 5, 6.

Note: whatever page the user has selected, after 120s it goes back to page 1 (if available, otherwise page 8). **X:** available;

S: available only if SUM function is ON;

S1: available only if SUM function is ON but TCD phase orders are the same (both 123 or both 321, see available menu table);

Empty: not available.

Additional available information on the display

Туре	1st line	2nd line	Note
Meter information 1	Y. 2014	r.A0	Year of production and firmware release
Meter information 2	PuL_LEd (kWh)	[value]	kWh per pulses of the LED
Meter information 3	SYS [2.3P]		1.3P, 2.3P, 3.1P, 6.1P
Meter information 4	[value 1][value 2]**	tcd	Phase order (123 or 321) of TCD A1 and A2
Meter information 5	Ut rat.	[value]	Voltage transformer ratio
Meter information 6	Ct Prin	[value]	Current transformer primary value
Meter information 7*	PuL 1 (kWh)	[value]	Pulse output: kWh per pulse Load A1
Meter information 8*	PuL 2 (kWh)	[value]	Pulse output: kWh per pulse Load A2
Meter information 9	AddrESS	[value]	Serial communication address
Md reset	rESEtuP	no/YES	Reset of maximum demand

Display resolution

Variable	Resolution	Range		
		From	То	
Active and Apparent Power	0.1 W	0.1 W	99.9 W	
	1 W	1 W	999 W	
	0.01 kW	1.00 kW	9.99 kW	
	0.1 kW	10.0 kW	99.9 kW	
	1 kW	100 kW	999 kW	
Energy (kWh and kvarh)	0.1 kWh / kvarh	0.1 kWh/kvarh	999 999.9 kWh/kvarh	
	1 kWh / kvarh	1 000 000 kWh/kvarh	9 999 999 kWh/kvarh	
Voltage	1 V	1 V	999 V	
Current	0.01 A	0.01 A	9.99 A	
	0.1 A	10.0 A	99.9 A	
	1 A	1A	999 A	

Error message management

Description	Display message
1st load TCD not connected	[load 1] MISSInG tcd
2nd load TCD enabled (systems 2.3P or 6.1P) but not connected	[load 2] MISSInG tcd
1st and 2nd loads TCD not connected	[load 1] [load 2] MISSInG tcd
2nd load TCD enabled (systems 2.3P or 6.1P) but having a different primary current than 1st load TCD	[load 2] WrOnG tcd
Over-range condition of the measuring inputs (voltage and current)	EEE

^{(*) =} in case of digital pulse output model (**) = [value 2] is "---" in case of system 1.3P or 3.1P

List of available menus

Always available		Selection	Default setting
PASS ?	Password	From 0 to 999	0
PASS ? (100)	"rESEt UP" Reset of the max value of Wdmd and VAdmd (only for Total)	no / YES	No
CnG¬_PASS	New Password	From 0 to 999	0
SYS	3-phase (3- or 4-wire). Management of one 3-phase load.	1.3P	1.3P
	3-phase (3- or 4-wire). Management of two 3-phase loads.	2.3P	
	1-phase (4-wire). Management of three 1-phase load.	3.1P	
	1-phase (4-wire). Management of six 1-phase loads.	6.1P	
SuM (**)	SUM function	On/OFF	On
EC (****)	Easy connection function	On/OFF	OFF
tCd A1 (***)	1st TCD phase order	123/321	123
tCd A2 (***)	2nd TCD phase order	123/321	123
P.int ti	Integration time for "dmd" power calculation	From 1 to 60 min	15
Ut	VT ratio	1.0 to 99.9 / 100 to 999	1.0
PuL 1 (*)	Number of kWh per pulse Load A1	From 0.01 to 9.99	0.1
PuL 2 (*) (**)	Number of kWh per pulse Load A2	From 0.01 to 9.99	0.1
t.on (*)	TON time (milliseconds) (digital output)	40 or 100ms	100
AddrESS	Modbus address of the instrument	From 1 to 247	1
bAud	Modbus baud rate	9.6, 19.2, 38.4 kbps	9.6
PArItY	Modbus parity	No, EvEn	No
EnE PA.rE	Reset of the Load A1 and Load A2 energies (6 load in 1-phase system)	no / YES	No
EnE to.rE	Reset of the total energy	no / YES	No

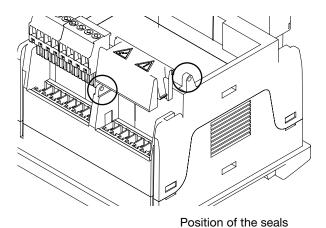
^{(*) =} in case of digital pulse output, only 3-phase systems. In 1-phase system the pulse is relevant to the sum of the first three and second three 1-phase loads.

^{(**) =} not present in case of 1.3P

^{(***) =} in case the phase order in one or both the TCD is not the same shown in the wiring diagram, it is possible to swap the phase order (from L1, L2, L3 to L3, L2, L1). If the phase order is not the same and SUM function is enabled, the current SUM page is not available.

^{(****) =} in case of Easy connection disabled and imported power: A, kW are to be shown with negative sign; only kWh is not integrated; the negative instantaneous contribution to Wdmd calculation is not considered. In all the cases kvar is displayed with the actual sign.

Tamper proof capability

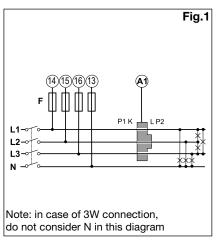




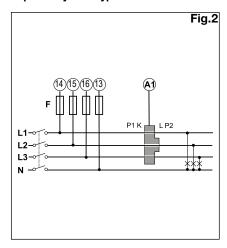
Rear view of the detached display unit with highlight of the programming lock.

Wiring diagrams

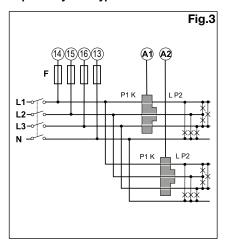
3-ph. system type selection 1.3P



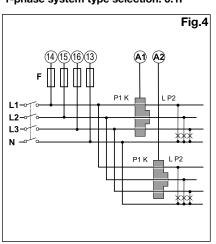
1-phase system type selection: 3.1P



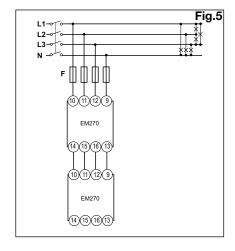
3-phase system type selection: 2.3P

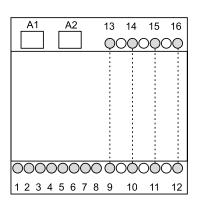


1-phase system type selection: 6.1P

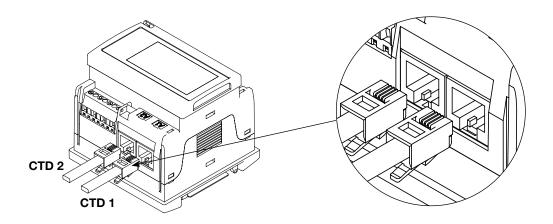


Loom example

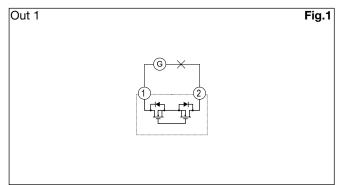


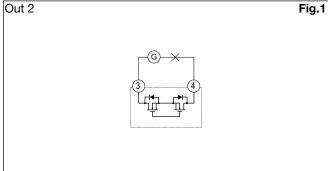


TCD current transformer connections

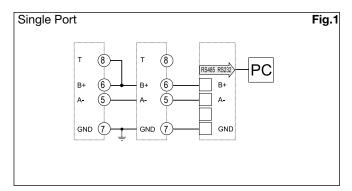


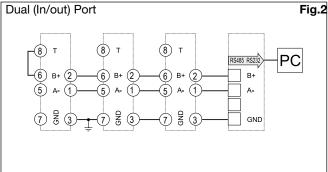
Static output connections



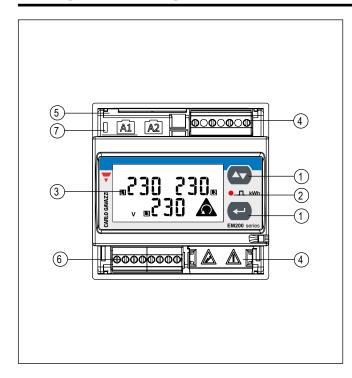


RS485 Serial Port





Front panel description



1. Keypad

2 push-buttons to program the configuration parameters and scroll the variables on the display

2. LED

Red LED blinking proportional to the total active energy being measured (Total= Load A1 + Load A2).

3. Display

LCD-type with alphanumeric indications to:

- display configuration parameters;
- display all the measured variables.

4. Detachable voltage screw terminals

Detachable screw terminal blocks for voltage wiring. NOTE: max 20 EM270 connected in cascade. No other loads can be connected to voltage terminals.

5. Current RJ11 connectors

RJ11 connectors (female) for quick connection to up to two CT accessories.

6. RS485 or pulse screw terminals

Detachable screw terminal blocks for quick connection in daisy chain of the serial RS485 line or for connection if the 2 independent pulse output.

7. Power-On LED

Green LED lit when power supply is available.

Dimensions and panel cut-out (mm)

